

GEOPHYSICAL EXPLORATION SUNDRY NOTICE 4 FORM GE 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51458 (03-2011)

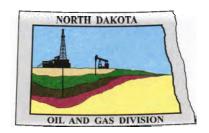


PERMIT # 970257

Project Name							
Big Meadow 3-D	CALEGE 828 MASS						
County							
Williams County							
Supplemental Information							
Program has been cancelled by client.							
Program has been cancelled by chem.							
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		·					

Company			Telephone Number		
Geokinetics USA Inc.			(281) 620-7041		
Address 1500 Citywest Blvd. Ste. 800	0				
City		State	Zip Code		
Houston		TX	77042		
Signature		nted Name ck Scheetz			
Title	Dat	te			
Project Manager	No	November 19, 2014			
Email Address					

FOR STATE USE ONLY					
Received	Approved				
Date 11/18/	2014				
By John G	QL				
Mineral Resource	es Permit Manager				



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

September 24, 2014

TREVOR KRAUSS GEOKINETICS USA, INC. 1500 CITYWEST BLVD HOUSTON, TX 77042

RE:

BIG MEADOW 3-D

GEOPHYSICAL EXPLORATION PERMIT # 97-0257

WILLIAMS COUNTY

NON-EXPLOSIVE METHOD and EXPLOSIVE METHOD

Dear MR. KRAUSS:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from SEPTEMBER 24, 2014. PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) non-explosive and/or explosive methods may not be conducted not less than 300 feet or 660 feet from a water well, building, underground cistern, pipelines, and flowing spring respectively. In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land". Lastly, Geokinetics must contact the NDIC to obtain prior approval to utilize any drilling & hole plugging subcontractors.

Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,

- c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
- d. Email: <u>ttorstenson@nd.gov</u> the latitude and longitude of all source and receiver points,
- e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit
- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sinserely.

Todd L. Holweger DMR Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (03-2011)

							S MILE ED
1) a. Company		Address					Eles Slowers :
Geokinetics USA I	nc.		1500 Citywest Blvd. Suite 800 Houston		, TX 77042	BID TO	
Contact			Telephone			Fax	01 (1 91 36
Trevor Krauss			281 848 6825			713 706 3749	
Surety Company	_		Bond Amount			Bond Number	
U.S. Specialty Ins.	Co.				\$50,000.00	B004059	
2) a. Subcontractor(s)			Address			Telephone	
TBD			0.44				
b. Subcontractor(s)			Address			Telephone	
3) Party Manager			Address (local)			Telephone (local)	
Rick Scheetz				SW #247 Watt	ford City N		
4) Project Name or Line	Numbers		1004 10di Avc.	OW WEAT TOUCH	ord Oity, iti	4201 020 7041	
Big Meadow 3-D	14dillbolo						
5) Exploration Method (S	hot Hole. N	on-Explosive	2D. 3D. Other)				
non explosive, 3-l			,,,				
6) Distance Restrictions		all that apply)					
✓ 300 feet - NonExp	losive - Dist	ance setbacks	apply to water wells	, buildings, underg	round cisterns,	pipelines, and flow	ing springs.
			oly to water wells, bu				
7) Size of Hole		Charge	Depth	Source points		No. of sq. mi.	
3-D N/A		/A	N/A	255		45.34	
Size of Hole	Amt of	Charge	Depth	Source points	s per in. mi.	No. of In. mi.	
8) Approximate Start Da	la .			LAnneavin	nate Completion	a Doto	
November 1, 2014	le				rate Completion	n Date	
	A BUILDE DE	NOTIFIED 4	T I EAST OF HOLE	· · · · · · · · · · · · · · · · · · ·	•	OFMENT OF OF	DUVOIGAL OREDATIONS
			AT LEAST 24 HOU	RS IN ADVANCE	OF COMMEN	CEMENT OF GEO	OPHYSICAL OPERATIONS
9) Location of Proposed	Project - Co	ounty					
Williams		Section		•	T-		R.
		Section	1,2,10-15,22-2	7	T. 158		96
		Section			Τ.	100	R.
		1	-10,15-22,27-30,	32-34	158		95
		Section	.0,10 22,21 00,		т.		R.
Section(s),			23-26,35,36		1	159	96
Township(s) Section			Т.			R.	
& Range(s)			19,30-32			159	95
		Section			T.		R.
		Section			T.		R.
		<u> </u>					
			- 4 (- 4)				Date
hereby swear or affirm	that the into	mation provide	ed is true, complete	and correct as dete	ermined from a	i available records.	
Signature	1 ,		Printed Name		Tit	lle	
Rick Scheetz		Ь	Project Manager				
Email Address(es)			Trick ochectz			Toject Manage	
rick.scheetz@geokinetic	s.com						
			 				
		Permit Conditions					
(This appear for China - #F)							
(This space for State office use) Permit No. 970770 Approval Date		* Permit in hand required at pre-program meeting					
Permit No. 970757 Approval Date 9/24/14		with field inspector and be aware of all NDIC Rules					
Approved by and Regulations (i.e. distance restrictions).				tance restrictions).			
ton 1 the				* 0.			
Title Mineral Resources Permit Manager				^ See a	ittached letter.		



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

September 24, 2014

The Honorable Beth Innis Williams County Auditor P.O. Box 2047 Williston, ND 58802-2047

RE:

Geophysical Exploration Permit #97-0257

Dear Ms. Innis:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Geokinetics USA, Inc. was issued the above captioned permit on September 27, 2014 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions, please contact our office.

-Sincerely,

Todd/L. Holweger

DMR Permit manager

Holweger, Todd L.

From:

Rick Scheetz < Rick.Scheetz@geokinetics.com>

Sent:

Wednesday, September 24, 2014 2:39 PM

То:

Holweger, Todd L.

Subject: RE: Big Meadow 3-D

I don't have that info with me right now. Will send ASAP.

Rick Scheetz

Project Manager, U.S. Operations

Geokinetics Inc.

1500 CityWest Blvd, Suite 800 Houston, Texas 77042 USA p: 281.848.6800 | f: 281.398.9996 | c: 281.620.7041 rick.scheetz@geokinetics.com



Geokinetics will be our customers' clear choice for innovative geophysical solutions.

geokinetics.com

From: Holweger, Todd L. [mailto:tholweger@nd.gov]
Sent: Wednesday, September 24, 2014 2:26 PM

To: Rick Scheetz

Cc: Torstenson, Tomas V. **Subject:** RE: Big Meadow 3-D

Who is the client? Also, Geokinetics must obtain prior approval before using a drilling or hole plugging contractor.

Please confirm.

Thanks, Todd

NDIC

